

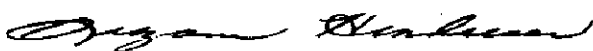
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Tarrant County Texas

Official Public Records

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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

AMENDMENT AND EXTENSION TO OIL, GAS AND MINERAL LEASE

STATE OF TEXAS

§

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF TARRANT

§

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WHEREAS, on **May 22nd, 2007**, an Subsurface Oil, Gas and Mineral Lease was entered into by and between **Herbert A Doan and wife Maretha Pat Doan**, whose address is listed as 3407 Sunset Ln, Arlington, Texas, 76016, herein called "Lessor(s)"; and **DDJET Limited LLP**, whose address is 222 Benmar, Houston, Texas 77060, herein called "Lessee"; said Oil and Gas Lease is evidenced by a Subsurface Oil, Gas and Mineral Lease which is recorded in the Official Public Records of Tarrant County, Texas as **D207361253**; and;

WHEREAS, DDJET Limited LLP, is solely owned by Chesapeake Exploration, L.L.C., an Oklahoma limited liability company, whose address is 6100 North Western Avenue, Oklahoma City, Oklahoma 73118; and;

WHEREAS, Total E&P USA, Inc., whose address is 1201 Louisiana Street, Suite 1800, Houston, Texas, 77002, acquired an undivided 25% of Chesapeake's working interest in the aforementioned Lease; and;

WHEREAS, the Lessor(s), Chesapeake Exploration, L.L.C. and Total E&P USA, Inc., their successors and/or assigns, desires to amend said Oil and Gas Lease as set forth below, and

NOW THEREFORE, in consideration of the leased premises and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the undersigned do hereby amend the Subsurface Oil, Gas and Mineral Lease as follows:

1) The Lease states that the land covered thereby (the "leased premises") is described as follows:

0.964 acre(s) of land, more or less, situated in the L Randall Survey, Abstract No. A-1311 and being Block 9 Lot 6A6, Dalworthington Gardens Addn, an Addition to the City of Dalworthington Gardens, Tarrant County, Texas, according to the Plat recorded in Volume/Cabinet 388-125 Page/Slide 55 of the Plat Records, Tarrant County, Texas and being further described in that certain Instrument dated 12/31/1900 and recorded in Volume 6807, Page 1860, in the Official Records of Tarrant County, Texas.

The PROPERTY DESCRIPTION within the said Oil and Gas Lease filed in the Official Public Records of Tarrant County, Texas as referenced above is deleted in its entirety and substituted with the following Property Description:

0.964 acres, more or less, situated in the Leonard Randal Survey, A-1311, and being Lot 6A6, Block 9, of Dalworthington Gardens Addition, an addition to the City of Dalworthington Gardens, Tarrant County, Texas, according to the map or plat thereof recorded in Volume 388-125, Page 55, Plat Records, Tarrant County Texas and amendments thereof, including streets, easements, and alleyways adjacent thereto, and any riparian rights..

2) Amend the primary term to include the following language:

The lease is amended to extend the primary term for an additional thirty-six (36) months to May 22, 2013.

3) Add the following clause:

“Wherever reference is made to a 22.5% royalty herein, said royalty shall hereby be amended to read 25% royalty”.

4) The Lease states that the Lessor(s) is as follows:

Herbert A Doan and wife Maretha Pat Doan

The Lessor Identification within the said Oil and Gas Lease filed in the Official Public Records of Tarrant County, Texas as referenced above is deleted in its entirety and substituted with the following Lessor Identification:

Herbert A Doan, surviving spouse

5) Delete Paragraph 5 in said Lease and replace with the following Pooling Clause:

“Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms “oil well” and “gas well” shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, “oil well” means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and “gas well” means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term “horizontal completion” means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor’s royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee’s pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.”

Lessor(s) does hereby adopt, ratify and confirm the Lease, as amended hereby, and does hereby stipulate that the Lease remains in full force and effect. Insofar as is necessary, Lessor(s) does

hereby lease, let, and demise to Lessee, its successors and assigns, the lands covered by the Lease, pursuant to the terms and provisions of the Lease.

In the event of a conflict between the provisions contained in this instrument and any other provisions contained in the Lease, the provisions contained in this instrument shall prevail to the extent of such conflict; in all other respects the Lease shall remain in full force and effect.

This instrument may be executed in multiple counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

IN WITNESS WHEREOF, this instrument is executed as of the date of acknowledgment of the signatures below.

Lessor(s):

By: Herbert A. Doan
Herbert A Doan

Lessee(s):

CHESAPEAKE EXPLORATION, L.L.C.

By: _____
Henry J. Hood, Sr. Vice President
Land and Legal & General Counsel

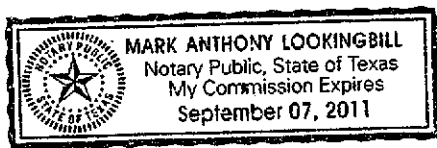
TOTAL E&P USA, INC., a Delaware corporation

By: _____
Eric Bonnin, Vice President
Business Development and Strategy

ACKNOWLEDGMENT

STATE OF TEXAS §
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COUNTY OF TARRANT §

May This foregoing instrument was acknowledged before me on the 13th day of May 2010, by Herbert A Doan



Mark Lookingbill
Notary Public, State of Texas

ACKNOWLEDGMENTS

STATE OF _____ §
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COUNTY OF _____ §

The foregoing instrument was acknowledged before me on the ____ day of _____, 2010, by Henry S. Hood, Sr. Vice President – Land and Legal & General Counsel, on behalf of CHESAPEAKE EXPLORATION, L.L.C.

Notary Public in and for The State of _____

STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this ____ day of _____, 2010, by Eric Bonnin as Vice President – Business Development and Strategy of TOTAL E&P USA, INC., a Delaware corporation, as the act and deed and behalf of such corporation.

Notary Public in and for The State of _____